

# United States Patent [19]

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Amerman

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## [54] GROUND HEAT EXCHANGE SYSTEM

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[\*] Notice: This patent is subject to a terminal disclaimer.

[21] Appl. No.: 09/087,705

[22] Filed: Jun. 1, 1998

### Related U.S. Application Data

- [60] Continuation-in-part of application No. 08/779,812, Jan. 6, 1997, Pat. No. 5,758,724, which is a division of application No. 08/527,114, Sep. 12, 1995, Pat. No. 5,590,715.
- [51] Int. Cl.<sup>7</sup> ..... E21B 33/13; F28D 20/00
- [52] U.S. Cl. .... 166/290; 165/45; 166/302; 166/57
- [58] Field of Search ..... 166/290, 57, 302, 166/89.2, 242.2, 242.3, 380; 60/398; 62/260; 165/45; 52/169.11

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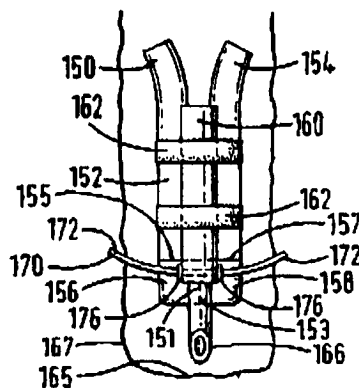
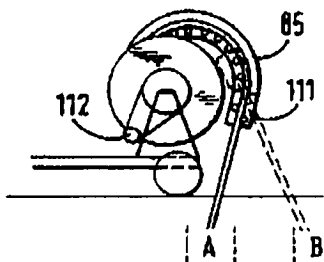
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Attorney, Agent, or Firm—Guy McClung

### [57] ABSTRACT

A system and method for simultaneously installing a pipe loop and a grout pipe in a wellbore has been invented which, in one aspect, is used to grout the wellbore by releasing the grout pipe from the pipe loop or from a bottom member connected with the pipe loop and then introducing grout through the pipe into the wellbore as the grout pipe is removed upwardly from the wellbore. In one aspect the system has a curved member or members or a ball or part thereof at the bottom of the pipes to facilitate movement of the system through a wellbore.

17 Claims, 6 Drawing Sheets

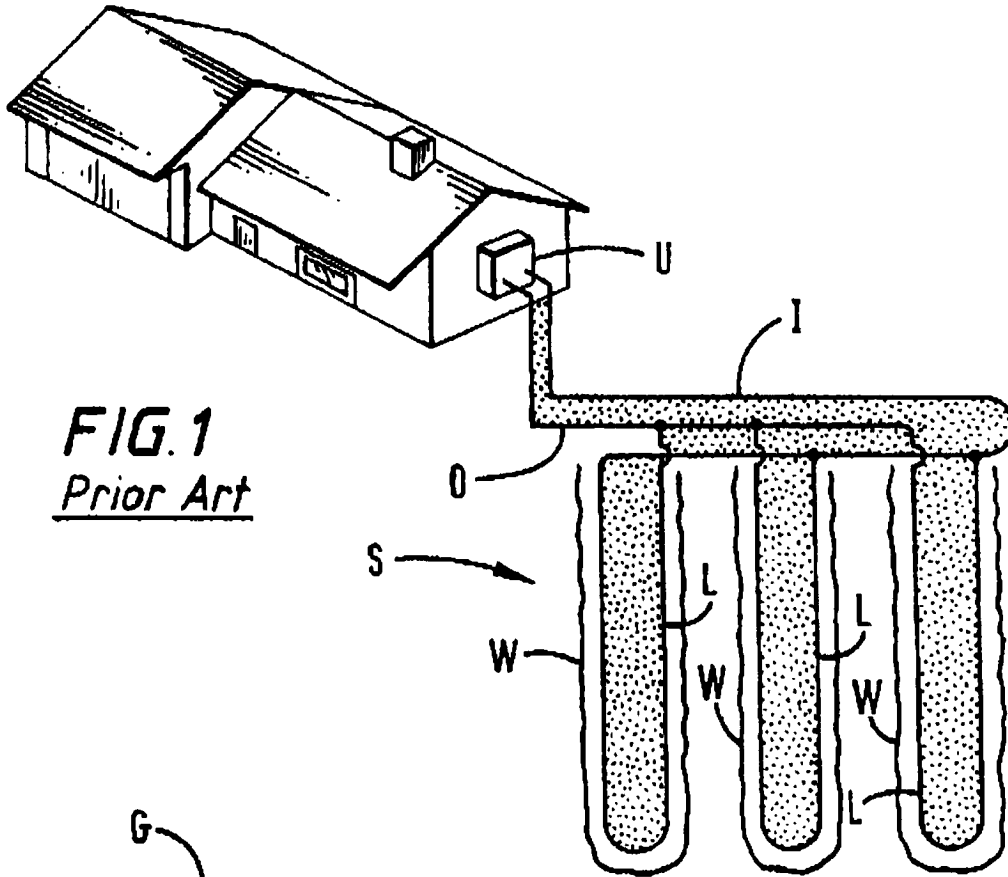


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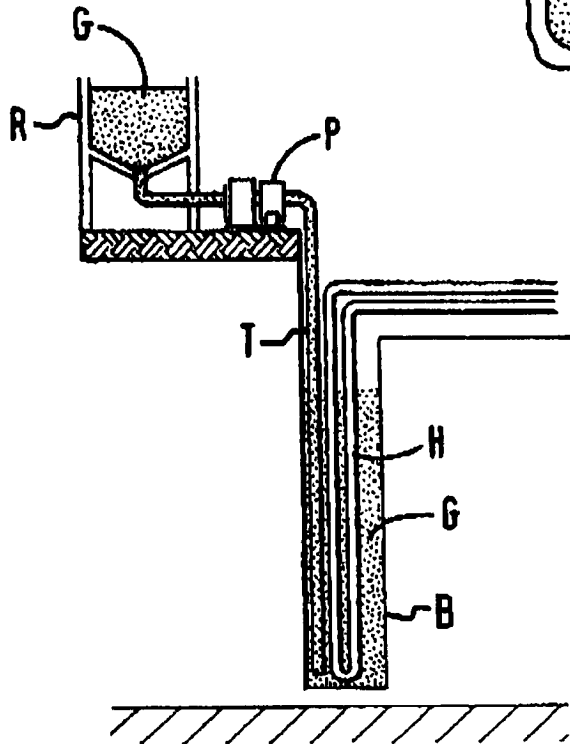
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**FIG. 1**  
Prior Art



**FIG. 2**  
Prior Art

FIG. 3

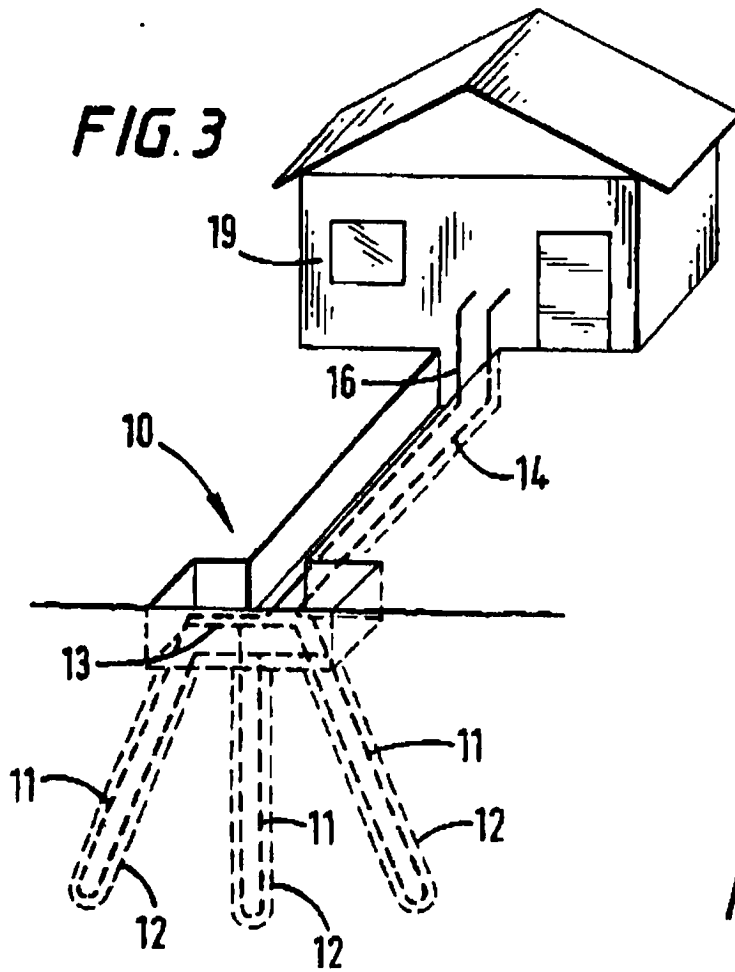


FIG. 4A

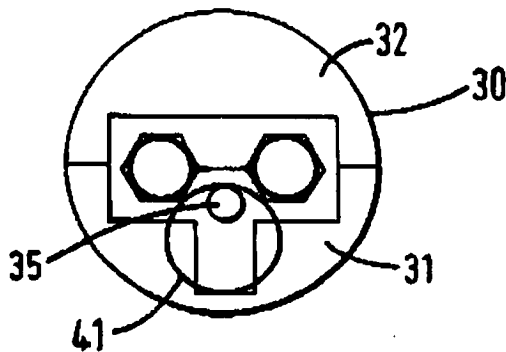
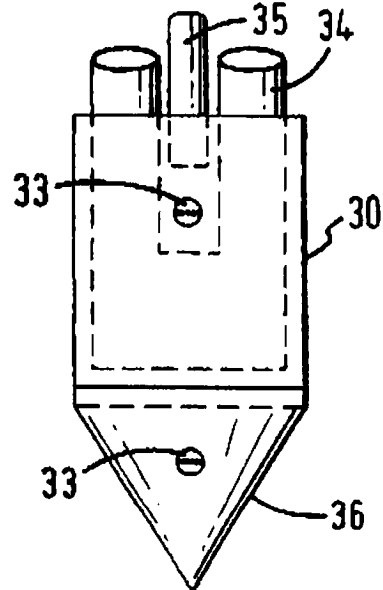
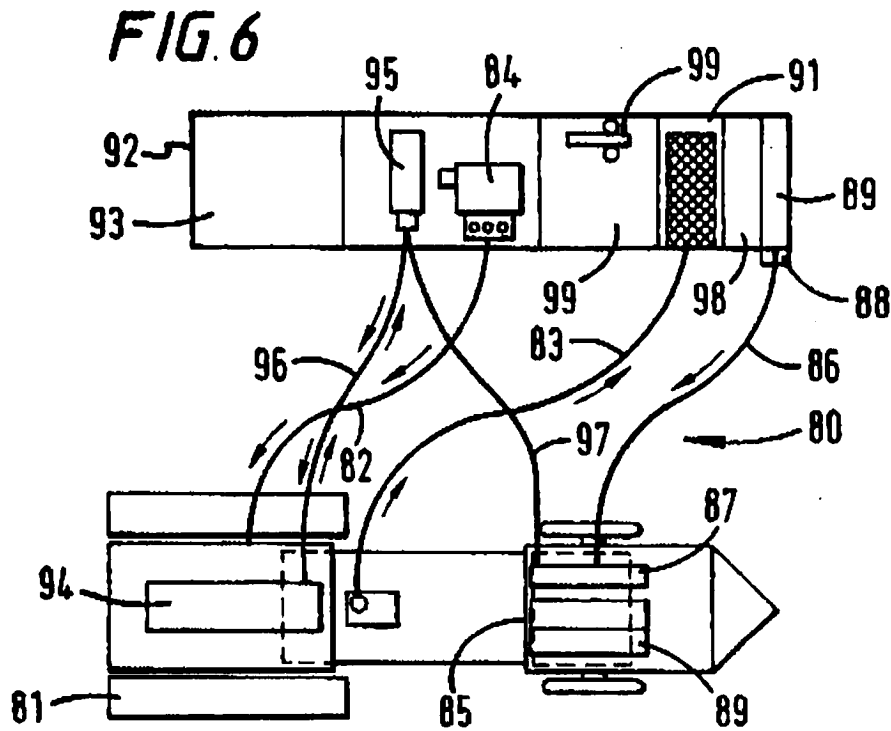
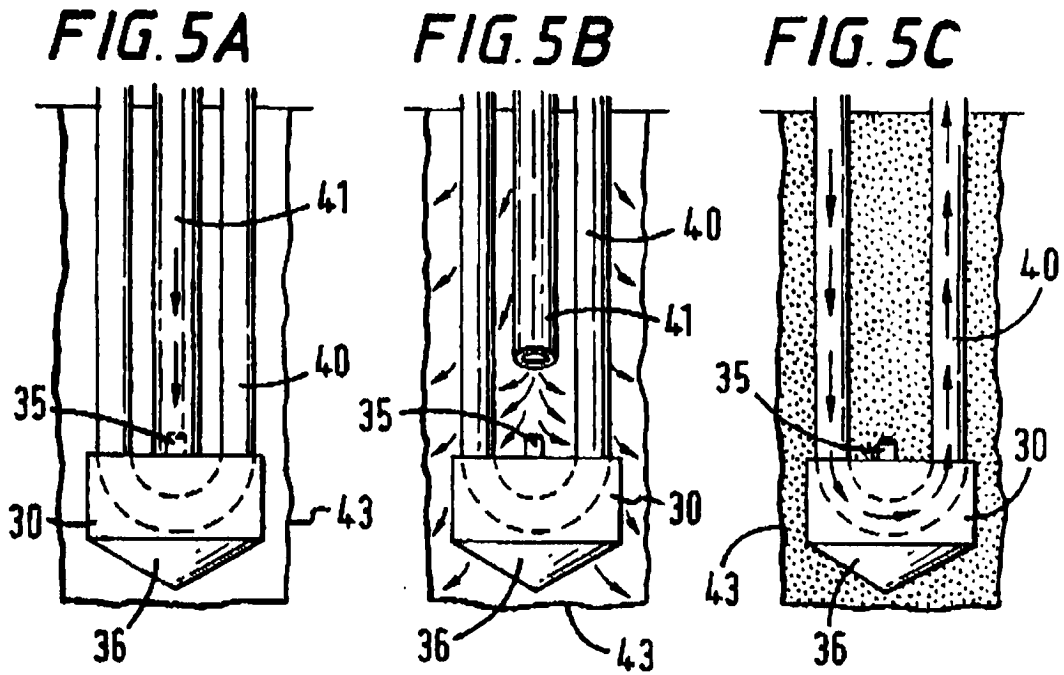


FIG. 4B





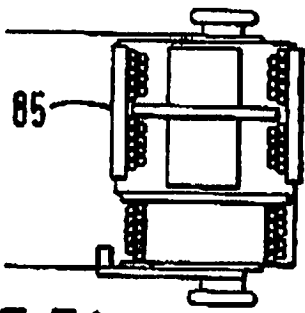


FIG. 7A

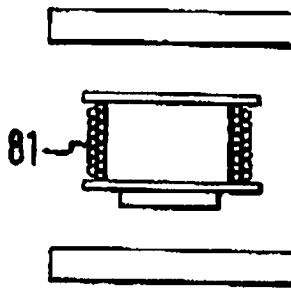


FIG. 7C

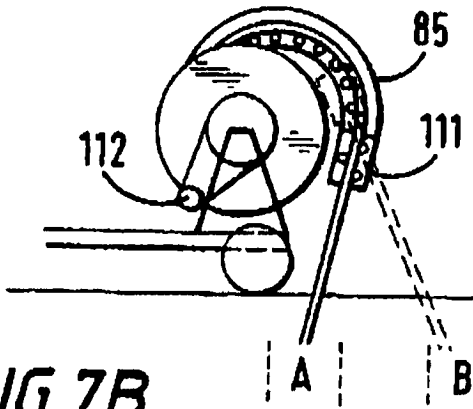


FIG. 7B

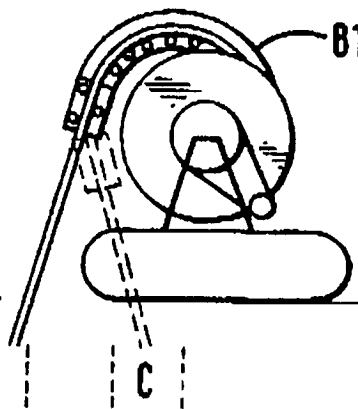


FIG. 7D

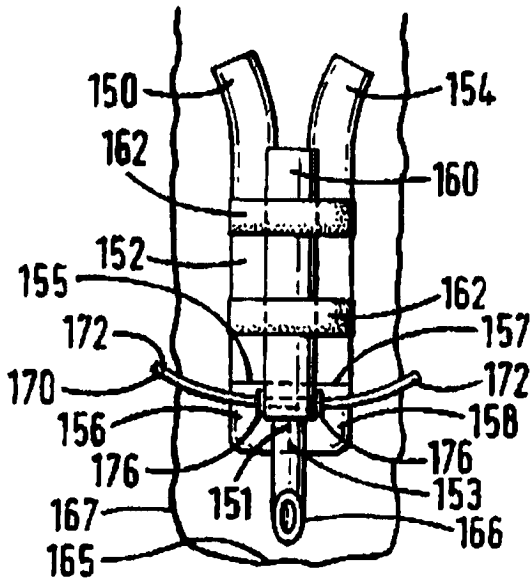


FIG. 8A

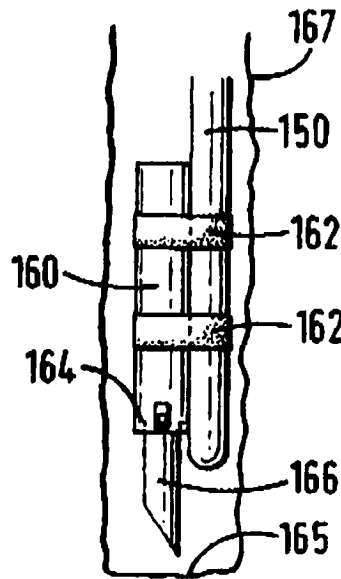
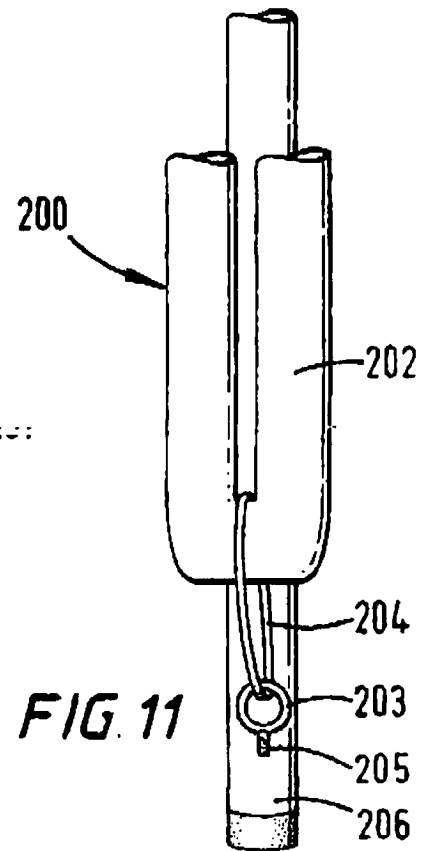
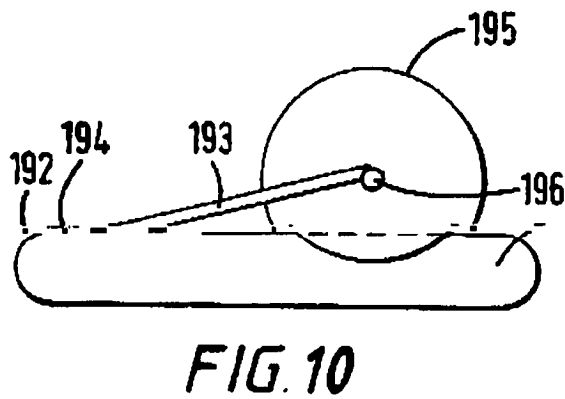
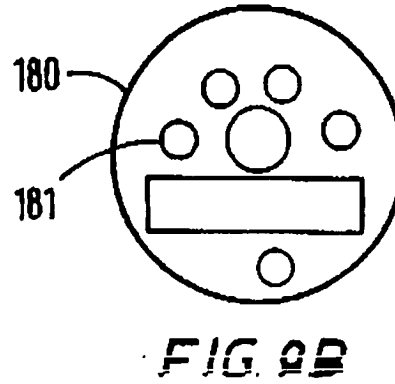
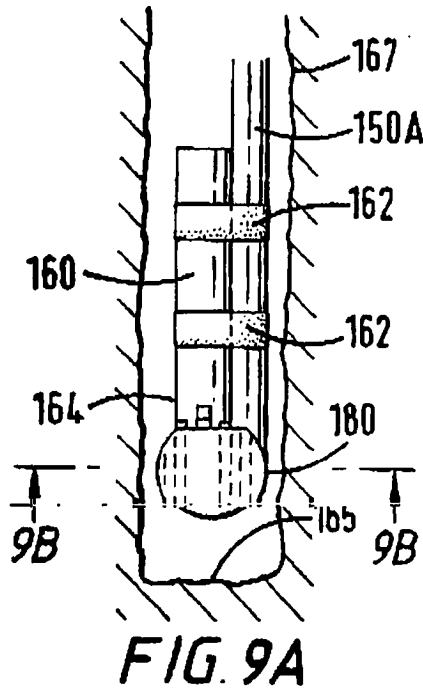


FIG. 8B



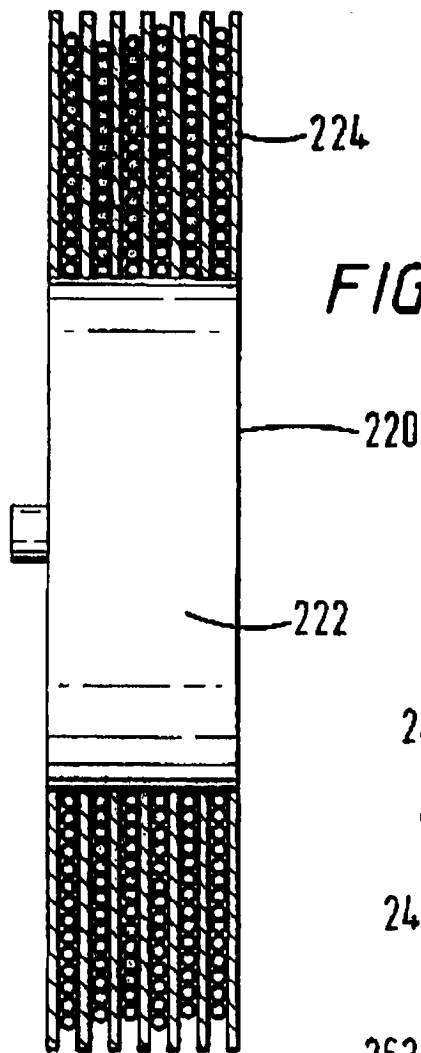


FIG. 12

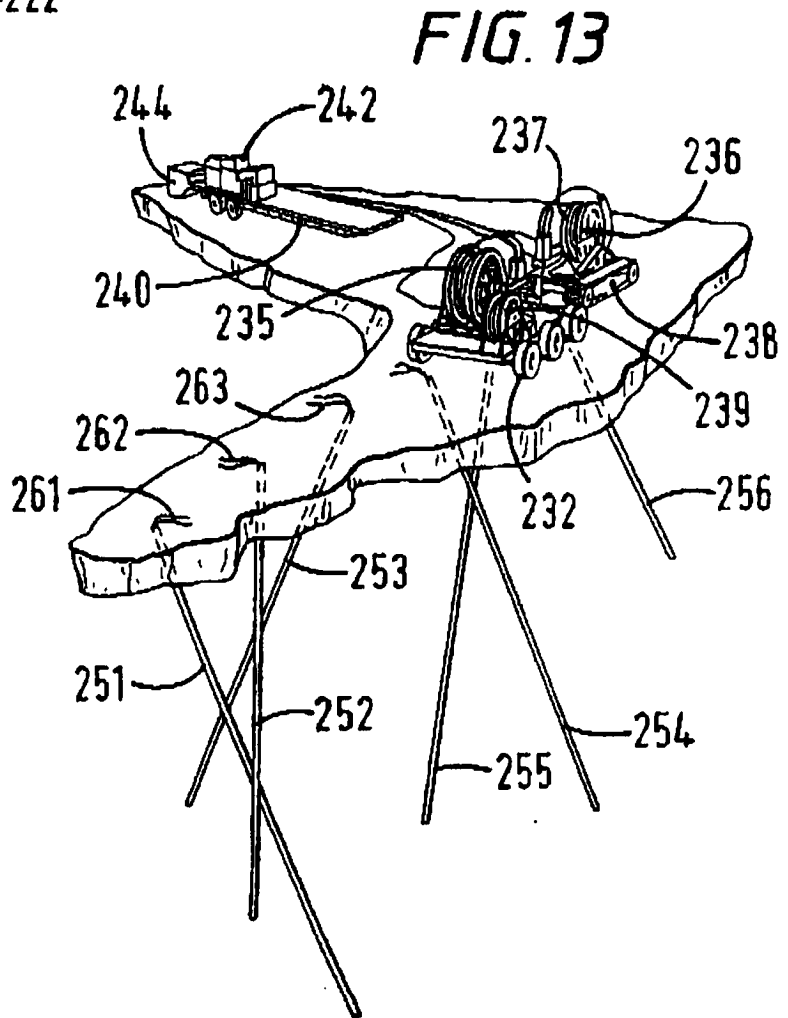


FIG. 13

6,041,862

1

## GROUND HEAT EXCHANGE SYSTEM

## RELATED APPLICATION

This is a continuation-in-part of U.S. application Ser. No. 08/779,812 filed Jan. 6, 1997 entitled "Underground Heat Exchange System", now U.S. Pat. No. 5,758,724 which is a division of U.S. application Ser. No. 08/527,114 filed Sep. 12, 1995 entitled "Underground Heat Exchange System" issued Jan. 7, 1997 as U.S. Pat. No. 5,590,715, both co-owned with the present invention and fully incorporated herein for all purposes.

## BACKGROUND OF THE INVENTION

## 1. Field of the Invention

The present invention is directed to underground heat exchange systems and to apparatus and methods for installing a loop of pipe in a hole in the earth.

## 2. Description of Related Art

The prior art discloses a variety of systems and apparatuses for installing ground heat exchange pipe loops in a wellbore, including a system in which a wellbore is drilled, e.g. a vertical hole four to four-and-a-half inches in diameter to a depth of about 250 feet, and a single piece of polyethylene pipe attached to a sinker bar is introduced into the hole and then pulled out of the hole manually while grout is introduced into the hole. A pipe loop (polyethylene) is pushed to the bottom of the hole by a wire-line retrievable sinker bar. With the sinker bar removed, a series of screwed together 2 inch PVC tremmie pipes is lowered to the bottom of the hole and "grout," (bentonite clay mixture) batch mixed at the surface is pumped into the tremmie pipe. As each batch is pumped into the hole the tremmie pipe string is raised and one 20 foot section of pipe is removed from the hole. After grouting is completed and the tremmie pipe is removed, the rig is moved to another drilling position, e.g. at least 15 feet away. When all of the pipe loops have been installed (e.g. one loop for each ton of heating and cooling equipment), the drill rig is removed from the site. A trench (e.g. about four feet deep) is then dug to contain pipes that interconnect all of the pipe loops and a connecting pipe is laid into the trench, heat fused to each of the vertical pipe loops, and pressure tested and buried to serve as a circulating manifold carrying water between the earth and a heat pump located within an adjacent building. The trenching and manifolding of the surface pipe typically takes as much time as the wellbore drilling and pipe installation.

The prior art discloses numerous in-ground heat exchanger systems (e.g. see U.S. Pat. Nos. 5,244,037; 5,261,251); and grouting systems (see, e.g. U.S. Pat. No. 5,435,387).

## SUMMARY OF THE PRESENT INVENTION

The present invention, in one embodiment, discloses a system for simultaneously installing a heat exchange fluid pipe loop and a grouting pipe in a wellbore. The system, in one embodiment, has a bottom member to which both pipes are attached and to which the grouting pipe is releasably attached. The bottom member may be of sufficient mass itself or it may have weights connected thereto so it will easily move down the wellbore. In another embodiment an integral loop of pipe is used with an inlet pipe secured to one side of the loop and an outlet pipe secured to the other side of the loop.

In one aspect the bottom member has an inlet connection and an outlet connection to which are secured inlet and

2

outlet pipe of the pipe loop. A passageway through the bottom member provides for fluid communication between the inlet and outlet pipes so that heat exchange fluid may flow down the inlet pipe, through the passageway in the bottom member, and up through the outlet pipe.

In one aspect such a bottom member has a hole in which the grouting pipe is held. Pulling on the grouting pipe releases it from the bottom member for removal from the wellbore as grout flows out from the bottom of the grouting pipe.

In certain embodiments the grouting pipe is made of commercially available coiled tubing, e.g. in one aspect with an inside diameter of about one and three-tenths inches and an outside diameter of about one and a half inches; and the pipe loop is, e.g., three quarters of an inch in inside diameter made of high density polyethylene. In certain embodiments a wellbore for such heat exchange systems is three to three-and-a-half inches in diameter. In one aspect the bottom member is made of plastic and is pointed to facilitate its downward movement in the wellbore.

In one system and method according to the present invention a coiled tubing unit (CTU) is used to drill heat loop bore holes. The CTU has a reel on which is wrapped continuous flexible steel tubing, an injector which transports the tubing into and out of the hole, a drill bit on the end of a down hole motor, and a pump which supplies fluid for drilling. The motor is rotated by the pump pressure from the surface, which allows the unit to drill without rotating the drill string. This feature results in several benefits not possible with conventional drilling rigs. Directional drilling allows multiple wells to be drilled from one location. It also reduces the space required between bore holes and allows them to be drilled in a very close proximity to the subject building. This process not only reduces 80 percent of trenching on some jobs, but allows the unit to drill under existing slabs, driveways, parking lots and buildings. The compact design and directional drilling capabilities opens the retrofit market to geothermal systems.

With a method according to the present invention a relatively short surface trench is excavated before drilling is started. The drilling machine straddles the trench, drilling bore holes in the bottom of the trench as it moves over the length of the trench. A solids control system which cleans the drilling fluid as it is pumped from the hole, allowing cuttings to be dry discharged in a designated area, thereby maintaining a clean, dry drill site. As each hole is drilled, a track mounted rig moves approximately two to three feet down the trench to the next drilling location. A grout reel is then positioned over the previously drilled hole. This reel has a flexible grout pipe wrapped around a powered reel. As the grout pipe is pushed down the bore hole, it takes a plastic heat loop with it to the bottom of the hole. In certain preferred embodiments the loop is secured in the hole with an anchor apparatus; then the grout pipe is retracted while filling the hole with grout. Since a sinker bar is not required in this process, a 3 to 3/4 inch diameter hole is drilled, in certain embodiments, compared to a conventional 4 to 4 1/2 inch hole. This results in faster penetration, improved fuel efficiency, and improved heat transfer to the earth.

After installation of heat loops in multiple adjacent holes, the loops are heat fused into a common manifold. A return line to a facility or building is attached to the manifold and purged of all remaining air. The system is then pressure tested before being attached to a heat pump.

This invention provides these benefits: shorter surface trench and dry discharge results in less site damage; smaller

6,041,862

3

bore hole increases system efficiency by improved heat transfer; total system installation time is reduced by at least 50 percent as compared to some prior art methods; and usable space is increased by drilling under slabs and other surface structures.

The U.S. Department of Energy states in a recent report that a system with these capabilities is needed to meet its goal of 400,000 installations by the year 2000.

In certain embodiments, the present invention discloses a system with coil tubing and a grout pipe with a curved member or members or a solid or hollow ball or partial ball at the end of the pipes to facilitate movement of the system through a wellbore and to prevent the lower end of the system from hanging up on or being caught by a ledge or uneven portion of the wellbore.

It is, therefore, an object of at least certain preferred embodiments of the present invention to provide:

New, useful, unique, efficient, nonobvious devices and methods for systems and methods for installing heat exchange pipe loops in wellbores; for grouting such wellbores; and for drilling such wellbores;

Such systems including a bottom member to which a pipe loop and a grouting pipe are secured, the bottom member for releasably holding the grouting pipe, the bottom member for facilitating entry of the pipes into the wellbore, and, in one aspect, a curved member or members at the end of the pipes and tubing to facilitate movement of the system through a wellbore; and

Heat exchange systems with a plurality of heat exchange pipe loops drilled relatively close to each other with simultaneous grouting of one wellbore while another wellbore is being drilled.

Certain embodiments of this invention are not limited to any particular individual feature disclosed here, but include combinations of them distinguished from the prior art in their structures and functions. Features of the invention have been broadly described so that the detailed descriptions that follow may be better understood, and in order that the contributions of this invention to the arts may be better appreciated. There are, of course, additional aspects of the invention described below and which may be included in the subject matter of the claims to this invention. Those skilled in the art who have the benefit of this invention, its teachings, and suggestions will appreciate that the conceptions of this disclosure may be used as a creative basis for designing other structures, methods and systems for carrying out and practicing the present invention. The claims of this invention are to be read to include any legally equivalent devices or methods which do not depart from the spirit and scope of the present invention.

The present invention recognizes and addresses the previously-mentioned problems and long-felt needs and provides a solution to those problems and a satisfactory meeting of those needs in its various possible embodiments and equivalents thereof. To one of skill in this art who has the benefits of this invention's realizations, teachings, disclosures, and suggestions, other purposes and advantages will be appreciated from the following description of preferred embodiments, given for the purpose of disclosure, when taken in conjunction with the accompanying drawings. The detail in these descriptions is not intended to thwart this patent's object to claim this invention no matter how others may later disguise it by variations in form or additions of further improvements.

#### DESCRIPTION OF THE DRAWINGS

A more particular description of embodiments of the invention briefly summarized above may be had by refer-

4

ences to the embodiments which are shown in the drawings which form a part of this specification. These drawings illustrate certain preferred embodiments and are not to be used to improperly limit the scope of the invention which may have other equally effective or legally equivalent embodiments.

FIG. 1 is a schematic view of a prior art underground pipe loop heat exchange system.

FIG. 2 is a schematic view of a prior art wellbore grouting system.

FIG. 3 is a schematic view of an underground pipe loop heat exchange system according to the present invention.

FIG. 4A is a top view of a bottom member according to the present invention; FIG. 4B is a side view of the bottom member of FIG. 4A.

FIG. 5A-5C are side schematic views of a system according to the present invention.

FIG. 6 is a top schematic view of a system according to the present invention.

FIG. 7A is a top schematic view of the grouting unit of the system of FIG. 6. FIG. 7B is a side view of the grouting unit of FIG. 7A. FIG. 7C is a top view of the drilling unit of the system of FIG. 6. FIG. 7D is a side view of the drilling unit of FIG. 7C.

FIG. 8A is a front view of a pipe heat exchange loop and related items according to the present invention. FIG. 8B is a side view of the items of FIG. 8A.

FIG. 9A is a front view of a pipe heat exchange loop and related items according to the present invention. FIG. 9B is a cross-section side view along line 9B-9B of FIG. 9A.

FIG. 10 is a schematic side view of a system according to the present invention.

FIG. 11 is a front view of a system according to the present invention.

FIG. 12 is a side cross-section view of a system according to the present invention.

FIG. 13 is a perspective view of a system according to the present invention.

#### DESCRIPTION OF EMBODIMENTS PREFERRED AT THE TIME OF FILING FOR THIS PATENT

Referring now to FIG. 1, a prior art underground heat exchange pipe loop system S has a plurality of wellbores W, each e.g. about 250 feet deep and 4 to 4.5 inches in diameter, which are preferably, between about ten feet to fifteen feet apart. Water flows from a building's processing unit U in an inlet pipe I into each inlet side of a plurality of pipe heat exchange loops L and then flows up in each outlet side of the loops L to an outlet pipe O which is in fluid communication with the processing unit U. Pipes I and O are typically about 45 feet long for a three loop system as shown (preferably about ten to fifteen feet between each loop).

FIG. 2 illustrates a prior art system and method for grouting a wellbore such as the wellbores W in FIG. 1. After a pipe heat exchange loop H is installed in a wellbore B, a grout pipe T is inserted into the wellbore B. A grout pump P then pumps grout G from a reservoir R down the grout pipe T from which it flows into the wellbore B.

FIG. 3 shows a system 10 according to the present invention which has a plurality of wellbores 12; a water inlet pipe 14; and a water outlet pipe 16. The system includes a processing unit (not shown, like the unit U, FIG. 1), e.g. with pump(s), controller(s), a heat exchanger, and a compressor.

6.041.862

5

The processing unit makes heated air or cooled air available to an adjacent facility or building such as a residential home 19. A manifold 13 interconnects heat loops 11 in the wellbores 12.

In one embodiment the wellbores 12 are about two to three feet apart at the surface. The length of the pipes 14 and 16 depend on the distance of the facility from the wellbores. Both the system S (FIG. 1) and the system 10 (FIG. 3) provide about 3 tons of air conditioning. Typically a 250 foot wellbore is required for each ton of operating capacity. One three ton unit according to this invention has three 250 foot wellbores each with a 500 foot (250 feet down, 250 feet up) heat loop.

FIGS. 4A and 4B illustrate a bottom member 30 according to the present invention which includes two similar halves 31 and 32 which are secured together with bolts 33 to hold a loop of pipe 34. A rod 35 projecting upwardly from the bottom member 30 is sized to receive and hold a grout pipe slipped loosely over the rod 35. In one aspect the grout pipe is filled with grout as the device is moved down into a wellbore. An end 36 of the bottom member 30 is pointed to facilitate its entry into and movement through the wellbore. In one aspect drilling fluid is circulating down through the grout pipe to facilitate lowering of the entire assembly to the bottom of a hole. In one aspect the grout pipe 41 fits around the rod 35 with a loose fit, allowing drilling fluid to be circulated down through the grout pipe 41, around the rod 35, and out into the wellbore.

FIGS. 5A-5C illustrate one system and method according to the present invention. A bottom member 30 with a pipe loop 40 (heat loop) secured therein and a grouting pipe 41 releasably secured thereto is moved down into a wellbore 43 (FIG. 5A). Once the bottom member 30 reaches the bottom of the wellbore 43, the grouting pipe 41 is pulled off the rod 35 and grout is pumped down the grouting pipe 41 and into the wellbore 43, surrounding the pipe loop 40 and the bottom member 30 (FIG. 5B). The grouting pipe 41 is removed from the wellbore 43 and the pipe loop 40 is grouted in place (FIG. 5C).

In one aspect the grouting pipe 41 is filled with drilling fluid as it is moved to the bottom of a wellbore. Once the grouting pipe 41 is released from the bottom member 30, the drilling fluid in the grouting pipe 41 is displaced out from the grouting pipe 41 and up into the annulus between the heat loop and the wellbore's interior as grout is pumped down into the grouting pipe 41. When an amount of grout sufficient to encapsulate the pipe heat exchange loop in the wellbore (either entirely or portion(s) thereof) has been pumped into the wellbore and/or grouting pipe, then drilling fluid is again pumped down into the grouting pipe 41 to push all grout out from the grouting pipe 41 so grout does not set up in the grouting pipe 41.

FIGS. 7A-7D illustrate the grouting unit 85 and the drilling unit 81 of the system 80 (FIG. 6). As shown in FIGS. 7B and 7D, after the drilling unit 81 has drilled a wellbore A, a grouting assembly according to the present invention is introduced into the wellbore A by a drive 111 of the grouting unit 85. Simultaneously the drilling unit 81 is moved to drill wellbore B (shown in dotted lines, FIG. 7B). Upon the completion of the drilling of wellbore B a drive 112 removes the grouting assembly from the wellbore A and then upon completion of the grouting of wellbore A, the drilling unit 81 is pivoted to begin drilling wellbore C (shown in dotted lines, FIG. 7D) while the grouting unit 85 is pivoted to begin grouting wellbore B.

FIG. 6 illustrates a drilling-grouting system 80 according to the present invention. A drilling unit 81 has flow lines 82

6

and 83 through which a triplex pump 84 on a trailer 92 pumps motive drilling fluid to energize a downhole drilling motor (not shown) on coil tubing 94 of the drilling unit 81. A grouting unit 85 has a flow line 86 through which a Moyneaux (or progressive cavity) pump 88 pumps grout from a grout reservoir 89 into a wellbore (not shown) beneath the drilling unit 81. A shale shaker 91 is used to clean the drilling fluid used by the drilling unit 81. Drilling and tube units transport space 93 is provided for storing and transporting equipment. An hydraulic power unit 95 provides power for the drilling unit 81 via line 96 and for the grouting unit 85 via a line 97. A mud mixing tank 98 is in communication with an active mud system and is used when new drilling fluid is blended. A desilter 99 is provided for removing very fine solids from the drilling fluid. The grouting unit 85 includes a grout pipe reel 87 and a heat loop reel 89.

FIGS. 8A and 8B show one embodiment of a system 150 according to the present invention. A first hollow elbow 156 made from polyethylene with a wall thickness of about 0.113 inches has a side opening 151 which is fused to a side opening 153 of a second hollow elbow 158. A first polyethylene pipe 152 is fused to a top opening 155 of the first elbow 156 and a second polyethylene pipe 154 (e.g. three quarters of an inch in inside diameter, 1.1 inches in outside diameter) is fused to a top opening 157 of the second elbow 158. Heat exchange fluid, e.g. but not limited to water, is flowable down through the first pipe 152, through the first elbow 156, through the second elbow 158, and then up through the second pipe 154, or vice versa. Pieces of tape 162 secure a piece of pipe 160 (made, e.g., of PVC), a grouting pipe (not shown) is inserted down into the pipe 160 so that it abuts a top shoulder 164 of a pointed pipe 166 secured in the pipe 160. The pipe 166 is pushed down a wellbore 167. As the system 150 is inserted into the wellbore 167, a bendable anchor 170 with one or more arms 172 moves into the wellbore with the system 150. On one aspect the anchor is made of plastic. In one aspect such an anchor 170 has two arms 172 and is a single piece of plastic tubing or rod half an inch thick which extends through holes 174 in the pipe 160. Lock washers 176 facilitate securement of the anchor 170 in place. An upward pull on the system 150 spreads the arms 172 and forces them into the earth around the wellbore 167, thereby anchoring the system 150.

FIG. 9A shows a system 150a like the system 150 of FIG. 8B and like numerals indicate the same parts. A ball 180 which is generally spherical in shape with a flat top is secured at the ends of the pipe 166a (like the pipe 166). Optionally, the ball 180 has a series of flow channels 181 therethrough. The ball 180 facilitates passage of the system 150a through a wellbore and inhibits catching of the system on a ledge or indentation in the wellbore. It is within the scope of this invention to use any curved member or members, hollow ball, curved nose, bowl, half-bowl, or tapered member instead of the ball 180 to facilitate the movement of the system 150a through a wellbore. A grouting pipe (e.g. coil tubing) is insertable into the pipe 160 as with the system of FIG. 8A.

FIG. 10 shows a coil tubing system 190 with a base 191 having a support 192 secured thereto. A beam 193 is pivotably mounted with a pivot member 194 to the support 192. A shaft 196 of a coil tubing reel 195 is rotatably mounted to the beam 193. The reel 195 can be raised and lowered with respect to the base 191.

FIG. 11 shows a system 200 according to the present invention with a heat exchange loop 202 like any described herein which is attached to a connector 203 by a loop or ring

6,041,862

7

204. The connector 203 is secured to a coil tubing 206, e.g. with epoxy and/or any suitable fastener, such as, but not limited to, a screw 205. The coil tubing 206 and the loop 202 (although shown partially) may be of sufficient length to extend from the bottom of a wellbore to the earth's surface. 5

FIG. 12 shows a coil tubing reel 220 according to the present invention which has a main generally-cylindrical body 222 and a plurality of fingers 224 between which are disposed individual discrete lengths of coil tubing. When drilling multiple holes with the same coil tubing, the coil tubing may become worn or damaged. When this occurs using the reel 220 with any system disclosed herein, the worn length of tubing is simply disconnected from the drilling apparatus and another length between two other fingers is used. All the coil tubing on the reel may be of the same diameter. Alternatively, coil tubing of different diameters may be used between different pairs of fingers. 10

FIG. 13 shows a system 230 according to the present invention with a trailer-mounted reel 232 containing coil tubing 235 to which is attached a heat loop pipe 234 from a reel 239. The reel 239 may be on the trailer 232 or on the ground or a skid adjacent a borehole 255 into which the coiled tubing 235 is pushing the heat loop 234. A coil tubing reel 236 on a self-propelled base 238 has coiled tubing 237 thereon. A drilling apparatus, not shown, is at the end of the coil tubing 237 within a wellbore 256 being drilled in the earth. A trailer 240 (or a truck may be used) supports the associated apparatus 242 (like that in FIG. 6) and a cuttings bin 244 receives cuttings produced by the drilling. The system shown in FIG. 13 has completed a series of boreholes 251, 252, 253, and 254 (e.g., in one aspect, as previously described herein), each with a corresponding heat loop 261, 262, 263, 264 grouted in place therein with a portion extending out from the top of each borehole. 15

In an alternative step or steps for any method disclosed herein, instead of removing a grout pipe, tubular or tube from a borehole as the grout is pumped into the borehole, some or all of the grout pipe, etc. may be left in the borehole permanently. In such a case, one or more holes or openings may be made near the end of the grout pipe (or at any other desired location in the pipe, including, but not limited to, a series of spaced apart hole along the length of the pipe) to facilitate pumping of grout into the borehole. 20

In conclusion, therefore, it is seen that the present invention and the embodiments disclosed herein and those covered by the appended claims are well adapted to carry out the objectives and obtain the ends set forth. Certain changes can be made in the subject matter without departing from the spirit and the scope of this invention. It is realized that changes are possible within the scope of this invention and it is further intended that each element or step recited in any of the following claims is to be understood as referring to all equivalent elements or steps. The following claims are intended to cover the invention as broadly as legally possible in whatever form it may be utilized. The invention claimed herein is new and novel in accordance with 35 U.S.C. § 102 and satisfies the conditions for patentability in § 102. The invention claimed herein is not obvious in accordance with 35 U.S.C. § 103 and satisfies the conditions for patentability in § 103. This specification and the claims that follow are in accordance with all of the requirements of 35 U.S.C. § 112. 25

What is claimed is:

1. Apparatus for installing a heat loop of an underground heat exchange system that includes a borehole extending down into earth, the apparatus comprising 30  
a heat loop, the heat loop having a lower end,

8

a reel of coil tubing adjacent the borehole and to which is releasably attached the heat loop, the coil tubing for pushing the heat loop into the borehole, and

a curved member secured to the lower end of the heat loop.

2. The apparatus of claim 1 further comprising a series of flow channels through the curved member.

3. The apparatus of claim 1 wherein the curved member is spherical.

4. The apparatus of claim 1 wherein the curved member is a hollow ball.

5. The apparatus of claim 1 further comprising a connector attached to the lower end of the coil tubing from the reel, and

a loop connecting the heat loop to the connector.

6. The apparatus of claim 1 herein the reel of coil tubing comprises

a reel body,

a series of spaced apart fingers extending out from the reel body,

an amount of coil tubing disposed between each pair of spaced-apart fingers, and

the heat loop initially connected to an amount of coil tubing between two of the spaced-apart fingers.

7. The apparatus of claim 1 further comprising a grout pipe releasably connected to the heat loop.

8. The apparatus of claim 7 further comprising apparatus for moving grout through the grout pipe into the borehole.

9. Apparatus for installing a heat loop of an underground heat exchange system that includes a borehole extending down into earth, the apparatus comprising

a heat loop, the heat loop having a lower end,

a reel of coil tubing adjacent the borehole and to which is releasably attached the heat loop, the coil tubing for pushing the heat loop into the borehole, and

a curved member secured to the lower end of the heat loop.

a series of flow channels through the curved member,

wherein the curved member is a hollow ball,

a connector attached to the lower end of the coil tubing from the reel, and

a loop connecting the heat loop to the connector.

10. The apparatus of claim 9 wherein the reel of coil tubing comprises

a reel body,

a series of spaced apart fingers extending out from the reel body,

an amount of coil tubing disposed between each pair of spaced-apart fingers, and

the heat loop initially connected to an amount of coil tubing between two of the spaced-apart fingers.

11. Apparatus for installing a heat loop in a wellbore extending down into earth in an underground heat exchange system, the apparatus comprising

a reel, the reel comprising a reel body, a series of spaced apart fingers extending out from the reel body, an amount of coil tubing disposed between each pair of spaced-apart fingers,

coil tubing on and extending from the reel for insertion into the wellbore,

a heat loop initially connected to an amount of coil tubing between two of the spaced-apart fingers for insertion with the coil tubing into the wellbore, the heat loop having a lower end, and

6,041,862

9

a curved member on the lower end of the heat loop for facilitating movement of the heat loop and coil tubing in the wellbore.

12. The apparatus of claim 11 wherein the curved member is spherical.

13. The apparatus of claim 11 wherein the curved member is a hollow ball.

14. The apparatus of claim 11 wherein the curved member has a series of holes therethrough to facilitate movement of the heat loop and coil tubing in the wellbore.

15. A method for inserting a heat loop into a wellbore extending down into the earth using apparatus for installing a heat loop in the wellbore, the apparatus comprising a reel, coil tubing on and extending from the reel for insertion into the wellbore, a heat loop releasably attached to the coil tubing for insertion with the coil tubing into the wellbore, the heat loop having a lower end, and a curved member on

10

the lower end of the heat loop for facilitating movement of the heat loop and coil tubing in the wellbore, the method comprising

inserting the coil tubing with the heat loop into the wellbore.

16. The method of claim 15 wherein the reel comprises a reel body,

a series of spaced apart fingers extending out from the reel body,

an amount of coil tubing disposed between each pair of spaced apart fingers, and

a heat loop initially connected to an amount of coil tubing between two of the spaced-apart fingers.

17. The method of claim 15 wherein the curved member has a series of holes therethrough and the method further comprises facilitating movement of the heat loop and coil tubing in the wellbore with the series of holes.

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